

SELEC

MFM384-R-C SERIES

Operating Instructions



SPECIFICATIONS

DISPLAY

Liquid crystal display with backlight
1 line, 4 digits and 2 lines, 7 digits per line
to show electrical Parameters

LCD INDICATIONS

MD - Maximum Demand of Power
COMM - Communication in progress

% - Total Harmonic Distortion Percentage

LED INDICATIONS

INT - Integration of energy(1000pulses/kWh)

WIRING INPUT

3 Ø 4 wire, 1 Ø 2 wire, 3 Ø 3 wire

RATED INPUT VOLTAGE

11 to 300V AC (L-N) ; 19 to 519V AC (L-L)

RATED INPUT CURRENT

Nominal 5A AC (Min-11mA, Max-6A)

BURDEN

0.5 VA@5A per phase

FREQUENCY RANGE

45-65 Hz

CT PRIMARY

1A / 5A to 10,000A (Programmable for any Value)

Note : 1A to 10,000A if CT secondary is 1 else
CT primary is 5A to 10,000A

CT SECONDARY

1A or 5A (Programmable)

PT PRIMARY

100V to 500V (Programmable for any value)

PT SECONDARY

100V to 500V (Programmable for any value)

OVER VOLTAGE CATEGORY

< 277VAC (L-N) or < 480VAC (L-L) = Category III
> 277VAC (L-N) or > 480VAC (L-L) = Category II

DISPLAY UPDATE TIME

1sec for all parameters

DISPLAY SCROLLING

Auto / Manual / Default (programmable)

DISPLAY SCROLLING TIME

5 Sec.

POWER CONSUMPTION

MFM384-R-C : Less than 8VA

MFM384-R-C-24V : Less than 4VA

ENVIRONMENTAL CONDITIONS

- Indoor use
- Altitude of up to 2000 meters
- Pollution degree II

Temperature : Operating : -5°C to 60°C
Storage : -20°C to 75°C

Group : I

Humidity : Up to 85% RH.

PROTECTION CLASS : II

MOUNTING

Din Rail mounting

WEIGHT

208gms.

ORDER CODE INFORMATION

| Product | Supply | CE |
|----------------|---|----|
| MFM384-R-C | 85 to 270V AC, 50 / 60Hz | ■ |
| MFM384-R-C-24V | DC : 18 to 42V AC : 18 to 28V, 50 / 60Hz | ■ |

SERIAL COMMUNICATION

| | |
|---------------------------------|--|
| Interface standard and protocol | RS485 AND MODBUS RTU |
| Communication address | 1 to 255 |
| Transmission mode | Half duplex |
| Data types | Float and Integer |
| Transmission distance | 500 Meter maximum |
| Transmission speed | 300, 600, 1200, 2400, 4800, 9600, 19200 (in bps) |
| Parity | None, Odd, Even |
| Stop bits | 1 or 2 |
| Response time | 500ms (max and independent of baud rate) |

RESOLUTION

| PT Ratio x CT Ratio | kWh | INT |
|---------------------|-------|-------|
| <15 | 0.01K | 0.01K |
| <150 | 0.1K | 0.1K |
| <1500 | 1K | 1K |
| <15000 | 0.01M | 0.01M |
| <150000 | 0.1M | 0.1M |
| ≥1500000 | 1M | 1M |

NOTE : 1) For Voltage, Current, Power, resolution is automatically adjusted

2) For power factor, resolution is 0.01

NETWORK SELECTION AND WIRING INPUT

| Network selection in configuration mode | Wiring |
|---|---------------|
| 3P4W | 3P4W |
| 3P3W | 3P3W |
| 1P2W | 1P2W-P1/P2/P3 |

NOTE : P1/P2/P3 will be the phase one, two and three.

ACCURACY

| Measurement | Accuracy |
|---|---------------------|
| Voltage $V_{L,N}, V_{L,L}$ | 0.5 of full range |
| Current | 0.5 of full range |
| Frequency For MFM384-R-C: >20V _{L,N} , >35V _{L,L} For MFM384-R-C-24V: >42V _{L,N} , >73V _{L,L} | 0.1 of full range |
| Power & MIN/MAX DMD (Active, Reactive, Apparent) | 1.0 of full range |
| Power Factor | ±0.01 of full range |
| Energy(Active, Reactive, Apparent) | 1.0 of full range |

! SAFETY PRECAUTIONS

All safety related codifications, symbols and instructions that appear in this operating manual or on the equipment must be strictly followed to ensure the safety of the operating personnel as well as the instrument.

If the equipment is not used in a manner specified by the manufacturer it might impair the protection provided by the equipment.

- Do not use the equipment if there is any mechanical damage.
- Ensure that the equipment is supplied with correct voltage.

! CAUTION :

1. Read complete instructions prior to installation and operation of the unit.
2. Risk of electric shock.
3. The equipment in its installed state must not come in close proximity to any heating sources, oils, steam, caustic vapors or other unwanted process by products.

WIRING GUIDELINES

! WARNING :

1. To prevent the risk of electric shock, power supply to the equipment must be kept OFF while doing the wiring arrangement.
2. Wiring shall be done strictly according to the terminal layout. Confirm that all connections are correct.
3. Use lugged terminals.
4. To reduce electromagnetic interference use of wires with adequate ratings and twists of the same in equal size shall be made with shortest connections.
5. Layout of connecting cables shall be away from any internal EMI source.
6. Cable used for connection to power source, must have a cross section of 0.5mm² to 2.5mm² (20 to 14AWG ; 75°C (min)). These wires shall have current carrying capacity of 6A.
7. Copper cable should be used (Stranded or Single core cable).
8. Before attempting work on device, ensure absence of voltages using appropriate voltage detection device.

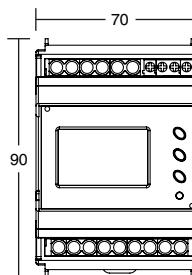
INSTALLATION GUIDELINES

! CAUTION :

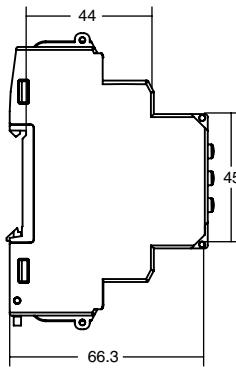
1. This equipment, being built-in-type, normally becomes a part of main control panel and in such case the terminals do not remain accessible to the end user after installation and internal wiring.
2. Conductors must not come in contact with the internal circuitry of the equipment or else it may lead to a safety hazard that may in turn endanger life or cause electrical shock to the operator.
3. Circuit breaker or mains switch must be installed between power source and supply terminals to facilitate power 'ON' or 'OFF' function. However this switch or breaker must be installed in a convenient position normally accessible to the operator.
4. Before disconnecting the secondary of the external current transformer from the equipment, make sure that the current transformer is short circuited to avoid risk of electrical shock and injury.
5. The equipment shall not be installed in environmental conditions other than those mentioned in this manual.
6. The equipment does not have a built-in-type fuse. Installation of external fuse of rating 275V AC / 0.5Amp for electrical circuitry / battery is highly recommended.

DIMENSIONS (All dimensions in mm)

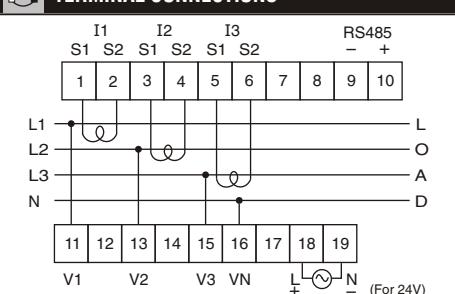
Front View



Side View



TERMINAL CONNECTIONS



EXAMPLE TO READ DATA FROM INPUT REGISTER

Data format: Big Endian (Default format)

If Import KWh = 1234.12kWh

Start Address : 30058, No. Of register : 02

Hexadecimal Equivalent of 1234.12 is 0x449A43D7

Data stored at 30058 is : 44 9A

C D

Data Stored at 30059 is : 43 D7

Data Format to be followed is A-B-C-D

Data format: Mid Little Endian

If Import KWh = 1234.12kWh

Start Address : 30058, No. Of register : 02

Hexadecimal Equivalent of 1234.12 is 0x449A43D7

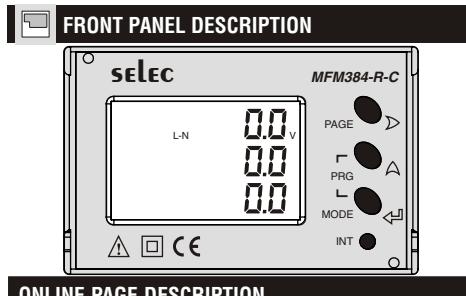
Data stored at 30058 is : 43 D7

A B

Data Stored at 30059 is : 44 9A

Data Format to be followed is C-D-A-B

Doc. name : OP INST MFM384-R-C SERIES



FRONT PANEL DESCRIPTION

There are 2 dedicated key labeled as PAGE and PRG with symbols marked as \triangleright and Δ to read meter parameters.

| For 3P4W and 3P3W | | |
|--|---------------------------------------|--|
| KEY PRESS | PARAMETER KEY | DESCRIPTION |
| Press page (\triangleright) key (1st time) | Press \triangleright key (Page 1) | Displays line to neutral voltage of three phases |
| | Press Δ key (Page 2) | Displays line to line voltage of three phases (*) |
| | Press Δ key (Page 3) | Displays L-N total harmonic of voltage of three phases |
| | Press Δ key (Page 4) | Displays L-L total harmonic of voltage of three phases(*) |
| Press page (\triangleright) key (2nd time) | Press \triangleright key (Page 5) | Displays phase current of three phases (*) |
| | Press Δ key (Page 6) | Displays total harmonic of Current of three phases(*) |
| Press page (\triangleright) key (3rd time) | Press \triangleright key (Page 7) | Displays average line to neutral voltage, current and power factor of three phases and frequency. |
| | Press Δ key (Page 8) | Displays average line to line voltage, current and power factor of three phases and frequency. (*) |
| Press page (\triangleright) key (4th time) | Press \triangleright key (Page 9) | Displays power factor of three phases and frequency. |
| | Press Δ key 1st time (Page 10) | Displays active power of three phases. |
| | Press Δ key 2nd time (Page 11) | Displays reactive power of three phases. |
| | Press Δ key 3rd time (Page 12) | Displays apparent power of three phases. |
| | Press Δ key 4th time (Page 13) | Displays total active power of three phases. (*) |

| KEY PRESS | PARAMETER KEY | DESCRIPTION | | |
|--|---|---|--|--|
| Press Δ key 5th time (Page 14) | Press Δ key 5th time (Page 14) | Displays total reactive power of three phases. (*) | | |
| | Press Δ key 6th time (Page 15) | Displays total apparent power of three phases. (*) | | |
| | Press Δ key 7th time (Page 16) | Display MAX(2nd row) and MIN(3rd row) demand of total active power | | |
| | Press Δ key 8th time (Page 17) | Display MAX(2nd row) and MIN (3rd row) demand of total reactive power (*) | | |
| | Press Δ key 9th time (Page 18) | Display MAX demand of total apparent power (*) | | |
| Press page (\triangleright) key (5th time) | Press \triangleright key (Page 19) | Displays average voltage line to neutral (1st row) and Import (2nd row) and export (3rd row) active energy of three phases. (*) | | |
| | Press Δ key 1st time (Page 20) | Displays average voltage line to neutral (1st row) and Import (2nd row) and export (3rd row) reactive energy of three phases. (*) | | |
| | Press Δ key 2nd time (Page 21) | Displays average voltage line to neutral (1st row) and apparent energy (3rd row) of three phases. (*) | | |
| | For this key function in 1st row for 3P3W voltage will be average line to line. | | | |
| Note : For 3 phase 3 wire network only (*) marked page will be display. | | | | |
| For 1P2W - P1 / P2 / P3 | | | | |
| KEY PRESS | PARAMETER KEY | DESCRIPTION | | |
| Press page (\triangleright) key (1st time) | Press \triangleright key (Page 1) | Displays line to neutral voltage of selected phase. | | |
| | Press Δ key 1st time (Page 3) | Displays L-N total harmonic of voltage of selected phase | | |
| Press page (\triangleright) key (2nd time) | Press \triangleright key (Page 5) | Displays phase current of selected phase. | | |
| | Press Δ key 1st time (Page 6) | Displays L-N total harmonic of current of selected phase | | |
| Press page (\triangleright) key (3rd time) | Press \triangleright key (Page 9) | Displays power factor of selected phase and frequency. | | |
| | Press Δ key 1st time (Page 10) | Displays active power of selected phase. | | |
| | Press Δ key 2nd time (Page 11) | Displays reactive power of selected phase. | | |
| | Press Δ key 3rd time (Page 12) | Displays apparent power of selected phase. | | |
| Press Δ key 4th time (Page 13) | Press Δ key 2nd time (Page 11) | Displays reactive power of selected phase. | | |

| KEY PRESS | PARAMETER KEY | DESCRIPTION |
|---------------------------------------|--|--|
| Press Δ key 3rd time (Page 12) | Press Δ key 3rd time (Page 12) | Displays apparent power of selected phase. |
| | Press Δ key 7th time (Page 16) | Display MAX(2nd row) and MIN(3rd row) demand of total active power. |
| | Press Δ key 8th time (Page 17) | Display MAX(2nd row) and MIN (3rd row) demand of total reactive power. |
| | Press Δ key 9th time (Page 18) | Display MAX demand of total apparent power. |
| | Press page (\triangleright) key (4th time) | Displays line to neutral voltage(1st row) and Import (2nd row) and export (3rd row) active energy of selected phase. |
| Press Δ key 1st time (Page 20) | Press Δ key 1st time (Page 20) | Displays line to neutral voltage(1st row) and Import (2nd row) and export (3rd row) reactive energy of selected phase. |
| | Press Δ key 2nd time (Page 21) | Displays line to neutral voltage(1st row) and apparent energy (3rd row) of selected phase. |

Note : For 1 phase 2 wire network, only selected phase Parameter will display.

| Config. page. | Function | Range or Selection | Factory Setting |
|---------------|-----------------------------|--|-----------------|
| 7 | Slave Id | 1 to 255 | 1 |
| 8 | Baud Rate | 300, 600, 1200, 2400, 4800, 9600 and 19200 | 9600 |
| 9 | Parity | None, Even, Odd | None |
| 10 | Stop Bit | 1 or 2 | 1 |
| 11 | Endianess | LSRF / MSRF | MSRF |
| 12 | Back Light | 0 to 7200 sec. | 0000 |
| 13 | Demand interval method | Sliding / Fixed | Sliding |
| 14 | Demand interval duration | 1 to 30 | 15 |
| 15 | Demand interval length | 1 to 30min | 1 |
| 16 | Max auto Pages | 1 to 21 | 21 |
| 17 | Change Page Sequence | No / Yes | No |
| 17.1 | Page Sequence 1 | 01 to 21 | 1 |
| 17.2 | Page Sequence 2 | 01 to 21 | 2 |
| 17.3 | Page Sequence 3 | 01 to 21 | 3 |
| 17.4 | Page Sequence 4 | 01 to 21 | 4 |
| 17.5 | Page Sequence 5 | 01 to 21 | 5 |
| 17.6 | Page Sequence 6 | 01 to 21 | 6 |
| 17.7 | Page Sequence 7 | 01 to 21 | 7 |
| 17.8 | Page Sequence 8 | 01 to 21 | 8 |
| 17.9 | Page Sequence 9 | 01 to 21 | 9 |
| 17.10 | Page Sequence 10 | 01 to 21 | 10 |
| 17.11 | Page Sequence 11 | 01 to 21 | 11 |
| 17.12 | Page Sequence 12 | 01 to 21 | 12 |
| 17.13 | Page Sequence 13 | 01 to 21 | 13 |
| 17.14 | Page Sequence 14 | 01 to 21 | 14 |
| 17.15 | Page Sequence 15 | 01 to 21 | 15 |
| 17.16 | Page Sequence 16 | 01 to 21 | 16 |
| 17.17 | Page Sequence 17 | 01 to 21 | 17 |
| 17.18 | Page Sequence 18 | 01 to 21 | 18 |
| 17.19 | Page Sequence 19 | 01 to 21 | 19 |
| 17.20 | Page Sequence 20 | 01 to 21 | 20 |
| 17.21 | Page Sequence 21 | 01 to 21 | 21 |
| 18 | Factory Default | No / Yes | No |
| 19 | Reset Energy and MAX Demand | No / Yes | No |
| 19.1 | Password | 0001 to 9999 | 1001 |
| 19.1 | Reset Active Energy | No / Yes | No |
| 19.2 | Reset Reactive Energy | No / Yes | No |
| 19.3 | Reset Apparent Energy | No / Yes | No |
| 19.4 | Reset MAX Power | No / Yes | No |

- For resetting energy parameters user will be prompted the password. If correct password is entered, the user will be able to reset all energy parameters. This password will be value which will be greater than the configuration password by 1.

MODBUS REGISTER ADDRESSES LIST

Readable parameters : [Length (Register) : 2 ; Data Structure : Float]

Note : In four byte data type , LSB will be displayed on lower address and MSB will be displayed on higher address.

| Address | Hex Address | Parameter | Address | Hex Address | Parameter | Address | Hex Address | Parameter |
|---------|-------------|--------------------|---------|-------------|----------------------------------|--|-------------|-----------------------------|
| 30000 | 0x00 | Voltage 1st Phase | 30062 | 0x3E | Import kVArh | 30138 | 0x8A | Existing MAX reactive power |
| 30002 | 0x02 | Voltage 2nd Phase | 30064 | 0x40 | kW MAX Active Power | 30140 | 0x8C | Existing MIN reactive power |
| 30004 | 0x04 | Voltage 3rd Phase | 30066 | 0x42 | kW MIN Active Power | 30142 | 0x8E | Existing MAX apparent power |
| 30006 | 0x06 | Average Voltage LN | 30068 | 0x44 | kVar MAX Reactive Power | 30144 | 0x90 | THD of 1st Phase Voltage |
| 30008 | 0x08 | Voltage V12 | 30070 | 0x46 | kVar MIN Reactive Power | 30146 | 0x92 | THD of 2nd Phase Voltage |
| 30010 | 0x0A | Voltage V23 | 30072 | 0x48 | kVa MAX Apparent Power | 30148 | 0x94 | THD of 3rd Phase Voltage |
| 30012 | 0x0C | Voltage V31 | 30074 | 0x4A | Export kWh | 30150 | 0x96 | THD of Voltage V12 |
| 30014 | 0x0E | Average Voltage LL | 30076 | 0x4C | Export kVArh | 30152 | 0x98 | THD of Voltage V23 |
| 30016 | 0x10 | Current I1 | 30078 | 0x4E | MAX Voltage 1st Phase | 30154 | 0x9A | THD of Voltage V31 |
| 30018 | 0x12 | Current I2 | 30080 | 0x50 | MAX Voltage 2nd Phase | 30156 | 0x9C | THD of Current I1 |
| 30020 | 0x14 | Current I3 | 30082 | 0x52 | MAX Voltage 3rd Phase | 30158 | 0x9E | THD of Current I2 |
| 30022 | 0x16 | Average Current | 30084 | 0x54 | MIN Voltage 1st Phase | 30160 | 0xA0 | THD of Current I3 |
| 30024 | 0x18 | kW1 | 30086 | 0x56 | MIN Voltage 2nd Phase | Formula to find address of individual Harmonic | | |
| 30026 | 0x1A | kW2 | 30088 | 0x58 | MIN Voltage 3rd Phase | [163 + [(Harmonic no-2) x 2] + 60 x Constant Parameter]. For Example, To find the 14 th Harmonic address of Voltage V31 following formula can be used : Formula with the parameter : {163 + [(14-2) x 2] + 60 x 5} = 487 So, Check the 14 th Harmonic of Voltage V31 at 487 address. | | |
| 30028 | 0x1C | kW3 | 30090 | 0x5A | MAX Voltage V12 | | | |
| 30030 | 0x1E | kVA1 | 30092 | 0x5C | MAX Voltage V23 | | | |
| 30032 | 0x20 | kVA2 | 30094 | 0x5E | MAX Voltage V31 | | | |
| 30034 | 0x22 | kVA3 | 30096 | 0x60 | MIN Voltage V12 | | | |
| 30036 | 0x24 | kVAr1 | 30098 | 0x62 | MIN Voltage V23 | | | |
| 30038 | 0x26 | kVAr2 | 30100 | 0x64 | MIN Voltage V31 | | | |
| 30040 | 0x28 | kVAr3 | 30102 | 0x66 | MAX Current I1 | | | |
| 30042 | 0x2A | Total kW | 30104 | 0x68 | MAX Current I2 | | | |
| 30044 | 0x2C | Total kVA | 30106 | 0x6A | MAX Current I3 | | | |
| 30046 | 0x2E | Total kVAr | 30108 | 0x6C | MIN Current I1 | | | |
| 30048 | 0x30 | PF1 | 30110 | 0x6E | MIN Current I2 | | | |
| 30050 | 0x32 | PF2 | 30112 | 0x70 | MIN Current I3 | | | |
| 30052 | 0x34 | PF3 | 30114 | 0x72 | MAX Frequency | | | |
| 30054 | 0x36 | Average PF | 30116 | 0x74 | MIN Frequency | | | |
| 30056 | 0x38 | Frequency | 30132 | 0x84 | Serial no (Data Structure : Hex) | | | |
| 30058 | 0x3A | Import kWh | 30134 | 0x86 | Existing MAX active power | | | |
| 30060 | 0x3C | Import kVah | 30136 | 0x88 | Existing MIN active power | | | |

MODBUS REGISTER ADDRESSES LIST

Readable / writable parameters from MFM384-R-C :

| Address | Hex Address | Parameter | Range | Length (Register) | Data Structure |
|---------|-------------|------------------|----------------------------------|-------------------|----------------|
| 40000 | 0x00 | Password | Min value : 0 Max value : 9998 | 1 | Integer |
| 40001 | 0x01 | N/W selection | Value : 0x0000 Meaning : 3P-4W | 1 | Integer |
| | | | Value : 0x0001 Meaning : 3P-3W | 1 | Integer |
| | | | Value : 0x0002 Meaning : 1P2W-P1 | 1 | Integer |
| | | | Value : 0x0003 Meaning : 1P2W-P2 | 1 | Integer |
| | | | Value : 0x0004 Meaning : 1P2W-P3 | 1 | Integer |
| 40002 | 0x02 | CT Secondary (A) | Min value : 1 Max value : 5 | 1 | Integer |

MODBUS REGISTER ADDRESSES LIST

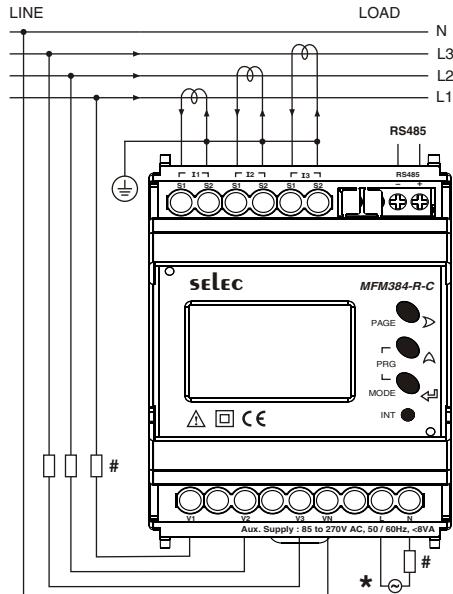
Readable / writable parameters from MFM384-R-C :

| Address | Hex Address | Parameter | Range | Length (Register) | Data Structure |
|---------|-------------|----------------------------------|--|-------------------|----------------|
| 40003 | 0x03 | CT primary (CT Secondary = 1)(A) | Min value : 1 Max value : 10000 | 1 | Integer |
| | | CT primary (CT Secondary = 5)(A) | Min value : 5 Max value : 10000 | 1 | Integer |
| 40004 | 0x04 | PT Secondary (V) | Min value : 100 Max value : 500 | 1 | Integer |
| 40005 | 0x05 | PT primary (V) | Min value : 100 Max value : 500kV | 2 | Integer |
| 40007 | 0x07 | Slave id | Min value : 1 Max value : 255 | 1 | Integer |
| 40008 | 0x08 | Baud rate (bps) | Value : 0x0000 Meaning : 300 Value : 0x0001 Meaning : 600 Value : 0x0002 Meaning : 1200 Value : 0x0003 Meaning : 2400 Value : 0x0004 Meaning : 4800 Value : 0x0005 Meaning : 9600 Value : 0x0006 Meaning : 19200 | 1 | Integer |
| 40009 | 0x09 | Parity | Value : 0x0000 Meaning : None Value : 0x0001 Meaning : Odd Value : 0x0002 Meaning : Even | 1 | Integer |
| 40010 | 0x0A | Stop bit | 0x0000 1 0x0001 2 | 1 | Integer |
| 40011 | 0x0B | Backlight OFF (sec.) | Min Value : 0 Max Value : 7200 | 1 | Integer |
| 40012 | 0x0C | Factory Default | 1 Set to factory setting range | 1 | Integer |
| 40013 | 0x0D | Reset kWh | 1 Reset total active energy | 1 | Integer |
| 40014 | 0x0E | Reset kVah | 1 Reset total apparent energy | 1 | Integer |
| 40015 | 0x0F | Reset kVArh | 1 Reset total reactive energy | 1 | Integer |
| 40016 | 0x10 | Auto mode sequence | Min value : 1 Max value : 21 | 1 | Integer |
| 40017 | 0x11 | Page address sequence 1 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40018 | 0x12 | Page address sequence 2 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40019 | 0x13 | Page address sequence 3 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40020 | 0x14 | Page address sequence 4 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40021 | 0x15 | Page address sequence 5 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40022 | 0x16 | Page address sequence 6 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40023 | 0x17 | Page address sequence 7 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40024 | 0x18 | Page address sequence 8 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40025 | 0x19 | Page address sequence 9 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40026 | 0x1A | Page address sequence 10 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40027 | 0x1B | Page address sequence 11 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40028 | 0x1C | Page address sequence 12 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40029 | 0x1D | Page address sequence 13 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40030 | 0x1E | Page address sequence 14 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40031 | 0x1F | Page address sequence 15 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40032 | 0x20 | Page address sequence 16 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40033 | 0x21 | Page address sequence 17 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40034 | 0x36 | Page address sequence 18 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40035 | 0x37 | Page address sequence 19 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |
| 40036 | 0x38 | Page address sequence 20 | Page No.:1-21 Meaning:1-First page;21-Last page | 1 | Integer |

| | | | | | | |
|-------|------|-----------------------------|----------------------|---|---|---------|
| 40057 | 0x39 | Page address sequence 21 | Page No.:1-21 | Meaning: 1-First page;21-Last page | 1 | Integer |
| 40034 | 0x22 | Demand Interval Method | Value :0X0000 | Meaning : Sliding | 1 | Integer |
| | | | Value :0X0001 | Meaning : Fixed | | |
| 40035 | 0x23 | Demand Interval Duration | Min Value : 1 | Max Value : 30 | 1 | Integer |
| 40036 | 0x24 | Demand Interval Length(min) | Min Value : 1 | Max Value : 30 | 1 | Integer |
| 40037 | 0x25 | Reset MAX kW | 1 | Reset MAX Active Power | 1 | Integer |

TYPICAL WIRING DIAGRAM

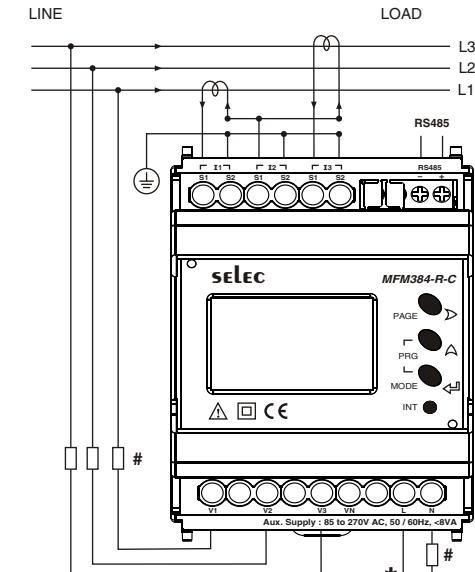
3 Phase - 4 Wire (Commonly Used) 3 Ø - 4 Wire, 3 CT'S



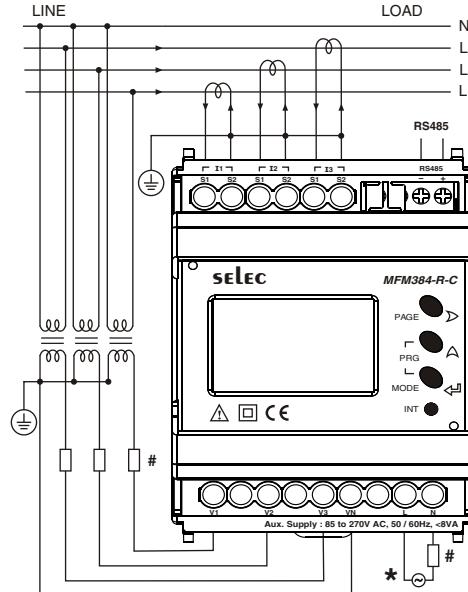
* NOTE : For auxiliary wiring of MFM384-R-C-24V, L is + and N is -

3 Phase - 3 Wire

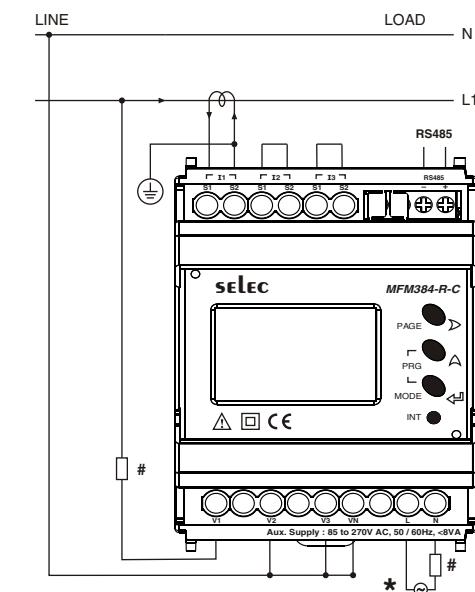
3 Ø - 3 Wire, 2 CT'S



3 Phase - 4 Wire 3 Ø - 4 Wire, 3 CT'S and 3 PT'S

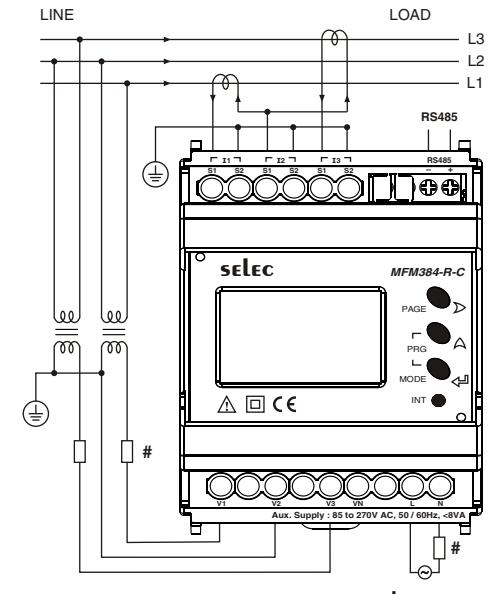


1 Phase - 2 Wire 1 Ø - 2 Wire, 1 CT

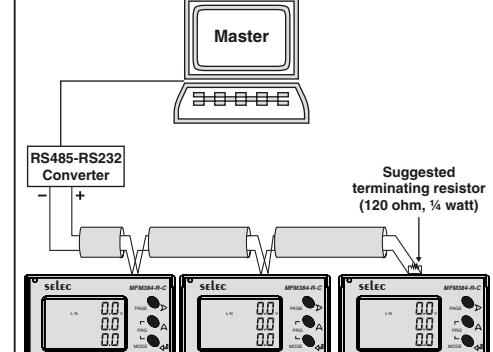


| | | | | | | |
|-------|------|-------------------------|----------------|--------------------------|---|---------|
| 40038 | 0x26 | Reset MIN kW | 1 | Reset MIN Reactive Power | 1 | Integer |
| 40039 | 0x27 | Reset MAX kVar | 1 | Reset MAX Reactive Power | 1 | Integer |
| 40040 | 0x28 | Reset MIN kVar | 1 | Reset MIN Reactive Power | 1 | Integer |
| 40041 | 0x29 | Reset MAX kVA | 1 | Reset MAX Apparent Power | 1 | Integer |
| 40042 | 0x2A | Reset MIN-MAX Parameter | 1 | Reset MIN-MAX Value | 1 | Integer |
| 40070 | 0x46 | Change Endianess | Value : 0x0000 | Meaning : LSRF | 1 | Integer |
| | | | Value : 0x0001 | Meaning : MSRF | 1 | Integer |

3 Phase - 3 Wire 3 Ø - 3 Wire, 2 CT'S and 2 PT'S



CONNECTION DIAGRAM FOR COMMUNICATION



Contact sales for PC based monitoring software to communicate with the meters.

All fuse types : 0.5A class CC UL type
0.5A fast acting 600V

(Specifications are subject to change, since development is a continuous process.)

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